



# Industroyer / CrashOverride

Analysis of Grid-Targeting Malware

OT Security Learning Series

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 Created with AI assistance

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## 1 Introduction

Industroyer (also known as CrashOverride) is sophisticated malware specifically designed to attack electric power grids. It was used in the December 2016 cyberattack on Ukraine's power grid, causing a blackout in Kyiv that affected approximately one-fifth of the city's power consumption.

### Critical

Industroyer is only the second known malware (after Stuxnet) specifically designed to disrupt physical industrial processes. It demonstrates nation-state capability to attack critical infrastructure.

### 1.1 Incident Overview

Attribute	Details
Date	December 17, 2016
Target	Ukrenergo (Ukrainian power transmission)
Location	Pivnichna substation, Kyiv region
Impact	Approximately 200MW load disconnected, 1-hour outage
Attribution	Sandworm Team (Russian GRU Unit 74455)
Discovery	ESET and Dragos (June 2017)

## 2 Malware Architecture

### 2.1 Modular Design

Industroyer uses a highly modular architecture:

#### Component Structure

- › **Main backdoor:** C2 communication, orchestration
- › **Additional backdoor:** Persistence mechanism
- › **Launcher:** Executes payloads at scheduled time
- › **Payload modules:** Protocol-specific attack components
- › **Data wiper:** Destroys evidence and damages systems

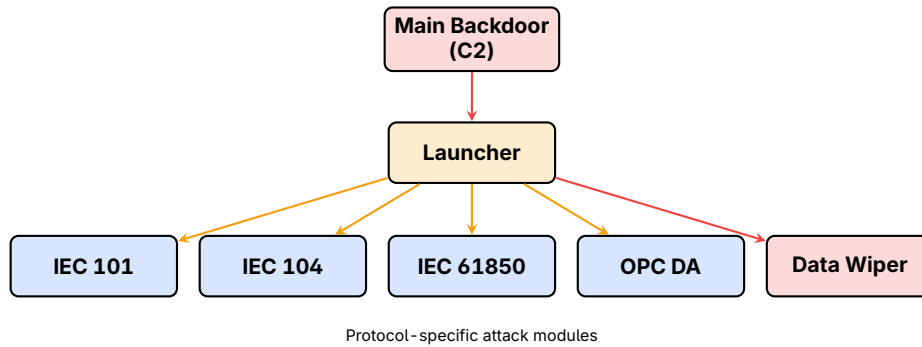


Figure 1: Industroyer Modular Architecture

### 2.2 ICS Protocol Modules

The malware includes four payload modules targeting industrial protocols:

Protocol	Attack Capability
IEC 60870-5-101	Serial communication with RTUs
IEC 60870-5-104	TCP/IP communication with RTUs (primary attack vector)
IEC 61850	Substation automation, GOOSE messaging
OPC DA	Data access to SCADA historians and HMIs

#### **Warning**

The inclusion of multiple protocol modules shows extensive knowledge of power grid systems. This indicates significant reconnaissance and development resources.

## 3 Attack Sequence

### 3.1 Attack Timeline

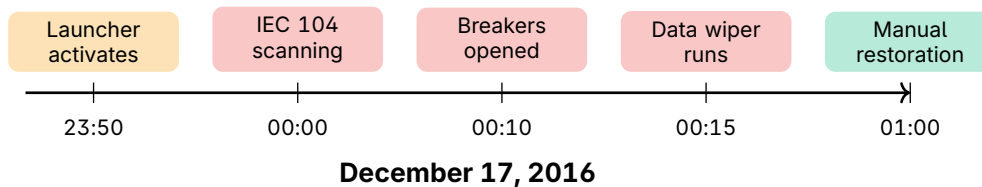


Figure 2: Industroyer Attack Timeline

### 3.2 Kill Chain

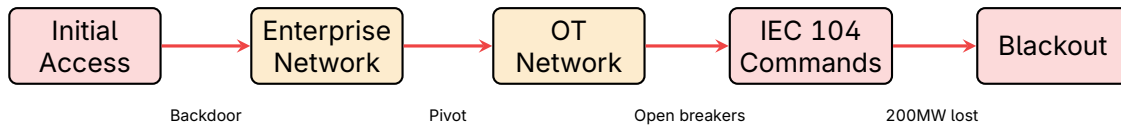


Figure 3: Industroyer Attack Path

1. **Initial access:** Spearphishing or supply chain compromise
2. **Lateral movement:** Spread through enterprise network
3. **OT network access:** Pivoted to control system network
4. **Reconnaissance:** Mapped network and identified targets
5. **Staging:** Deployed malware components
6. **Execution:** Launched attack at midnight local time
7. **Impact:** Opened circuit breakers, caused blackout
8. **Cleanup:** Data wiper attempted to destroy evidence

### 3.3 IEC 104 Attack Details

The IEC 60870-5-104 module performed these actions:

- › Scanned network for IEC 104 devices
- › Enumerated Information Object Addresses (IOAs)
- › Sent unauthorized commands to open circuit breakers
- › Issued single-point and double-point commands
- › Toggled breakers repeatedly to prevent manual restoration

### 3.4 Attack Timeline

Time	Event
23:50	Launcher component activates
00:00	IEC 104 module begins scanning
00:05	Unauthorized commands sent to breakers
00:10	Multiple substations affected
00:15	Data wiper activates
01:00+	Manual restoration begins

## 4 Technical Analysis

### 4.1 Main Backdoor

- › Written in C++, compiled for Windows
- › Communicates via HTTPS to C2 servers
- › Uses Tor for anonymization (optional)
- › Supports file upload/download, shell commands
- › Configurable via XML configuration files

### 4.2 Launcher Component

#### Tip

The launcher uses Windows scheduled tasks to execute payloads at a specific time. This allows attackers to:

- › Coordinate attacks across multiple systems
- › Execute during low-staffing periods (midnight)
- › Maintain operational security until attack time

### 4.3 Data Wiper

The wiper component:

- › Overwrites files with random data
- › Targets Windows registry and system files
- › Attempts to make systems unbootable
- › Designed to hamper forensic investigation

## 5 Comparison with 2015 Attack

Aspect	2015 Attack	2016 (Industroyer)
Method	Manual (remote desktop)	Automated malware
Protocols used	Proprietary SCADA	IEC 104, IEC 61850
Scale	3 utilities, 225,000 affected	1 utility, smaller impact
Sophistication	Medium	High
Reusability	Low (manual)	High (modular)
Recovery impact	Firmware damage	Data wiping

#### Information

Industroyer represents an evolution from manual attacks to automated, repeatable capabilities. The modular design allows rapid adaptation to different targets.

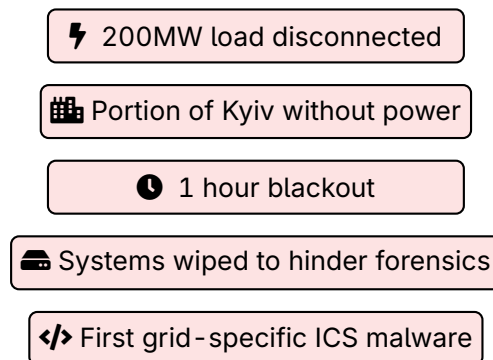


Figure 4: Industroyer Attack Impact

## 6 Detection and Defense

### 6.1 Indicators of Compromise

Key detection opportunities:

- › Unusual IEC 104 traffic patterns or command sequences
- › Unauthorized connections to RTU/IED addresses
- › Scheduled tasks created with suspicious names
- › Tor network connections from OT systems
- › File modifications in system directories

### 6.2 Defensive Measures

#### ✓ Key Point

##### Recommended defenses:

- › Network segmentation between IT and OT
- › ICS-aware intrusion detection systems
- › Application whitelisting on SCADA servers
- › Monitoring of IEC 104/61850 protocol traffic
- › Offline backups of critical configurations
- › Incident response plans for grid emergencies

### 6.3 Protocol-Specific Protections

- › **IEC 62351:** Security extensions for IEC 60870-5 and 61850
- › **Command validation:** Verify commands against expected operations
- › **Rate limiting:** Detect rapid command sequences

- › **Access control:** Restrict which systems can send commands

## 7 Lessons Learned

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1. **Automation increases risk:** Malware can attack faster than humans respond
2. **Protocol knowledge is weaponized:** Attackers invest in understanding ICS protocols
3. **Defense in depth is essential:** Single controls are insufficient
4. **Visibility matters:** Many victims lacked monitoring capability
5. **Recovery planning is critical:** Manual restoration procedures saved the day

## 8 Further Reading

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### Technical Reports

- › **ESET – Industroyer Analysis**  
<https://www.welivesecurity.com/2017/06/12/industroyer-biggest-threat-industrial-control-systems-since-stuxnet/>
- › **Dragos – CrashOverride Report**  
<https://www.dragos.com/resources/whitepaper/crashoverride-analyzing-the-malware-that-attacks-power-grids/>

### Government Resources

- › **CISA – ICS-CERT Alerts**  
<https://www.cisa.gov/news-events/ics-alerts>

### Books

- › Andy Greenberg – *Sandworm* (Doubleday)